



**Pakistan Institute of Public
Finance Accountants**

May Exam-2026

[05.May.2026] [02:30 – 05:15 pm]

Additional time – 15 min for Paper Reading

Petroleum and Other Indirect Taxes (ICT) (Application)

AGP

Marks-80

Subjective

Duration: 02 Hours 30 Minutes

[Instructions]

- Ensure that the question paper delivered to you is the same, in which you intend to appear.
- Read the instructions given on the title page of Answer Script.
- Start each question from fresh page.

Books Allowed:

- Petroleum Product (Development Surcharge) Ordinance, 1961
- The Petroleum Products (Development Surcharge) Rules, 1967
- Natural Gas Development Surcharge Ordinance 1967
- Natural Gas Development Surcharge Rules, 1967
- The Regulation of Mines and Oil-fields and Mineral Development Federal Control Act, 1948
- Pakistan Petroleum (Exploration and Production) Rules, 1986 and 2001
- Petroleum Policy, 2009
- Gas Infrastructure Cess Act, 2011
- Stamp Act, 1899
- Motor Vehicles Ordinance, 1965
- Land Revenue Act
- Motor Vehicles Taxation Act 1958
- Motor Vehicles Rules, 1969
- Entertainment Duty Act, 1958
- Relevant provisions of Finance Act 1989 and Income Tax Ordinance, 2001

Attempt all Questions

- Q.1. (a)** Calculate the per MMBTU price of natural gas of well situated in Zone-III if RCP in US \$ is 160 \$ BBL. **10**
- (b)** Calculate the per MMBTU price of natural gas of well situated in Zone-I if RCP in US \$ is 110 \$ BBL. **10**
- Q.2. (a)** Explain in detail the term Liquidated Damages. **05**
- (b)** During the Financial Year, the DG(PC) analyzed the data of production and found out that some companies are liable to pay Production Bonus.

S. No.	Block	Cumulative Production (MMBOE) as on 30-06-2024	Cumulative Production (MMBOE) as on 30-06-2025
1.	Kadanwari	0	2
2.	Badhra	29.5	31
3.	Dhakni	15	16
4.	Zamzama	59	81
5.	Adhi	90	101

Required:

- (i)** From the above information, calculate the Production Bonus (all data is hypothetical). **08**
- (ii)** Re-calculate Production Bonus from above information if GHPL has 15% working interest in all above blocks. **07**

Contd.....

- Q.3. (a)** Define Gas Development Surcharge. **05**
- (b)** Calculate Differential Margin from the following data if gas having the BTU of 900 and Government notified the Sale Price of Rs. 1,000 per MMBTU. As per relevant policy, Well Head value is Rs. 600 per MMBTU and FED also imposed at the rate of Rs. 10 on MMBTU: **15**

Period	Gas Sold (MMCFD)
July, 2025	1,700
August, 2025	1,650
September, 2025	1,300
October, 2025	1,300
November, 2025	2,000
December, 2025	2,500

- Q.4. (a)** On what ground(s), the lease can be revoked under Rules, 2013? **10**
- (b)** Explain the different types of report to be submit by E&P Companies to DG(PC). **10**
